

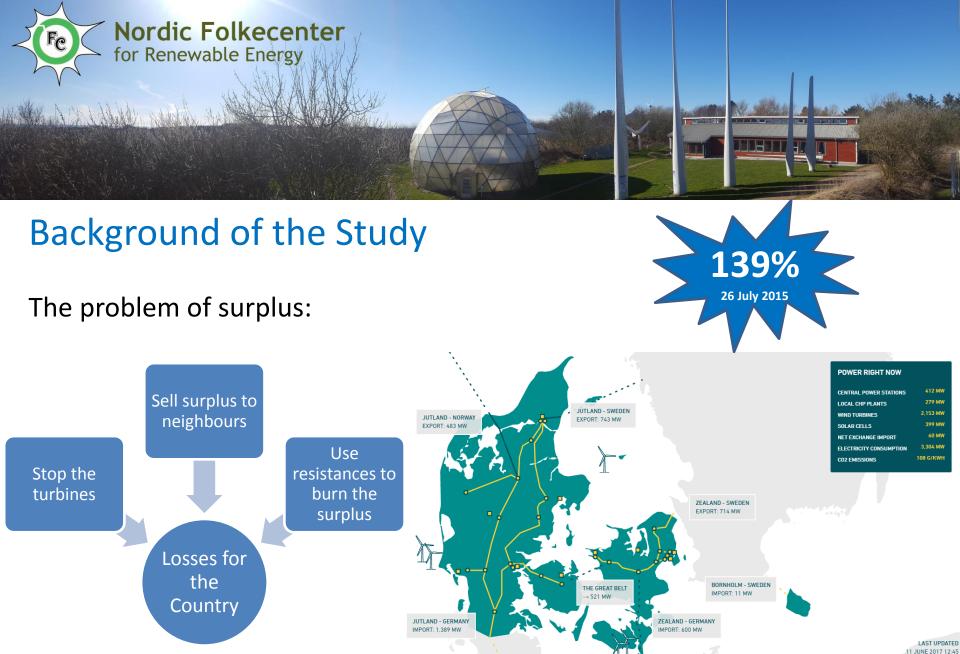
The New role of the Farm: from Agriculture to Energy

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How can we increase our energy production and at the same time reduce our CO2 emissions?



28.08.2019

Source: Energinet.dk



Background of the Study



«Danish Wind turbine owners get german money for stopping the production» *Finans.dk*

200 Million Euro to stop 37 GWh November 2015

Electrical resistance burning 15 kW every hour

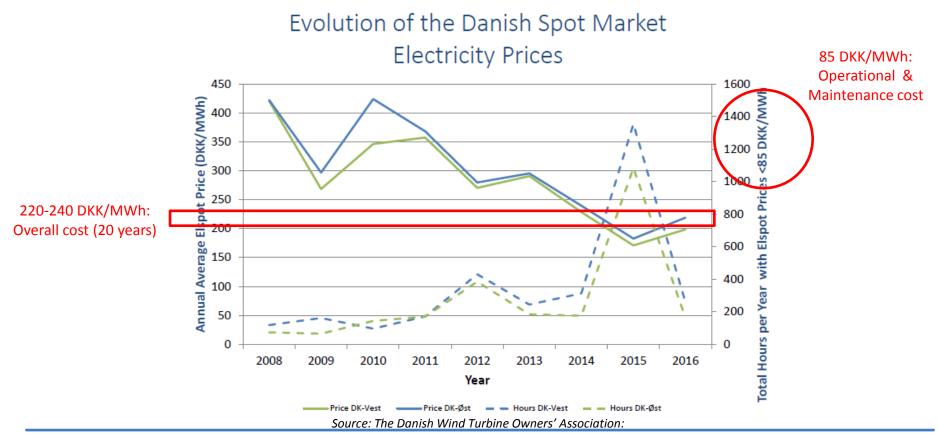


climatetechwiki.org





Background of the Study

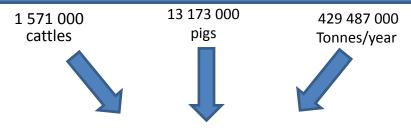




Background of the Study

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- 196+ Biogas plants installed;
- 95,8 MW installed (2015);
- 1.14 TWh/year produced (2010);

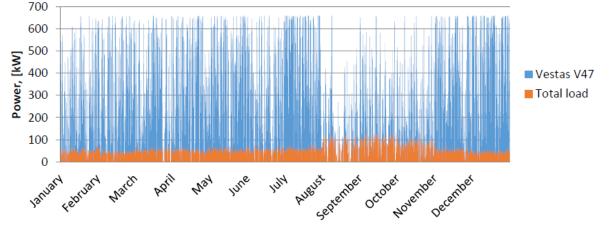


Wind turbine: Vestas V47, 660 kW

- Average production: 1.8-2.0 GWh/year;
- Installation: 2000;
- Expected lifetime: Extra 14-15 years;

Biogas installation:

- 6000 m³/day (2 digesters x 3000 m³);
- 65% CH₄ content;
- Approx. 4 GWh/year production;
- Input: 70 tons/day of waste;



Vestas V47 power output and load variation

Time





Vestas 660 kW, max output: 2.2 GWh/year @ 0.256 DKK/kWh = 563,200 DKK/year @ 0.180 DKK/kWh = 396,000 DKK/year



Biogas installation, max output: 2,190,000 m³/year Current production (2015): 3.58 GWh/year @ 1,23 DKK/kWh = 4,403,400 DKK/year



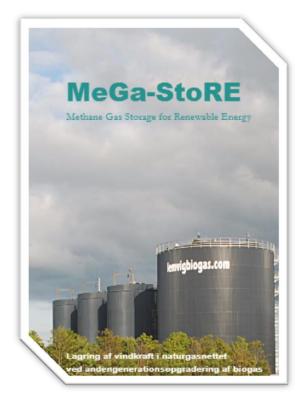
Sabatier Reaction:

$$CO_2 + 4H_2 \longrightarrow CH_4 + 2H_2O_2$$

Increase CH_4 up to 50% = 2x CH_4 quantity

More technical information:

- <u>http://methan.dk</u>
- <u>http://www.lemvigbiogas.com/MeGa-</u> <u>stoREfinalreport.pdf</u>





The technology is there, but...

- Theoretical minimum electricity consumption: 2,94 kWh/Nm³;
- Standard electricity consumption: 4,5-6,0 kWh/Nm³;

USE SURPLUS ELECTRICITY!



 Methane content [%]	MAN+Deutz Consumption [m ³]	Excess [m³/year]	Total AEP [kWh]	Cash inflow [DKK/year]	P _{out} new engine [kW]	
65.0	2,452,707.85	0.00	4,642,980.93	5,710,866.55	0.00	
67.5	2,361,866.82	0.00	4,811,443.55	5,918,075.56	0.00	
70.0	2,277,514.44	0.00	4,979,906.16	6,125,284.58	0.00	
72.5	2,198,979.45	0.00	5,148,368.78	6,332,493.60	0.00	
75.0	2,125,680.14	64319.86	5,331,204.89	6,557,382.02	18.59	
77.5	2,057,109.81	132890.19	5,515,980.75	6,784,656.32	39.68	
80.0	1,992,825.13	197174.87	5,700,756.60	7,011,930.62	60.77	
82.5	1,932,436.49	257563.51	5,885,532.46	7,239,204.92	81.86	
85.0	1,875,600.12	314399.88	6,070,308.31	7,466,479.22	102.96	
87.5	1,822,011.55	367988.45	6,255,084.16	7,693,753.52	124.05	
90.0	1,771,400.12	418599.88	6,439,860.02	7,921,027.82	145.14	
92.5	1,723,524.44	466475.56	6,624,635.87	8,148,302.12	166.24	
95.0	1,678,168.53	511831.47	6,809,411.73	8,375,576.42	187.33	
 97.5	1,635,138.57	554861.43	6,994,187.58	8,602,850.72	208.42	
99.0	1,610,363.74	579636.26	7,105,053.09	8,739,215.30	221.08	



$$WT1_{revenue} = 1,533,671.12 \frac{kWh}{year} \cdot (0.023 + 0.157) \frac{DKK}{kWh} \rightarrow 276,061 \frac{DKK}{year}$$

Before upgrading

 $Biogas_{revenue} = 4,637,966.69 \frac{kWh}{year} \cdot 1.23 \frac{DKK}{kWh} \rightarrow 5,704,699 \frac{DKK}{year}$

5,980,760 DKK/year

$$WT1_{revenue} = (8,760 - 2,863)h \cdot 175 \ kW \cdot 0.18 \frac{DKK}{kWh} \cdot 68\% \rightarrow 126,300 \frac{DKK}{year}$$

 $Biogas_{revenue} = 6,809,411.73 \frac{kWh}{year} \cdot 1.23 \frac{DKK}{kWh} \rightarrow 8,375,576 \frac{DKK}{year}$

8,501,876 DKK/year

+42.15%



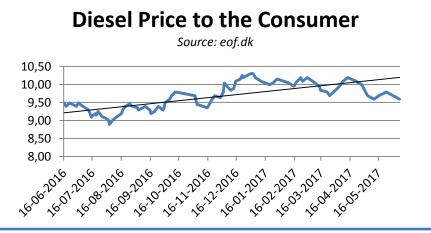
The Transport Scenario: Fleet

• 3 x Volvo trucks. Consumption: 1.8 km/L. Km: 50,000/year

803,333 DKK/Year

• 14 x tractors + additional farming machines

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The Transportation Scenario: Fleet

- No need for quick filling station, meaning considerable reduction in costs;
- Being a fleet, it is possible to charge the vehicles in the night;
- Daily average mileage per vehicle: 137 km;
- Current consumption: 77 L/day/vehicle;
- Total current consumption: 231 L/day;
- Needed gas/day: 231 m³;

2 x 143 m³/day time-fill stations Ca. 100,000 \$



Source: nyserda.ny.gov



Comparison

Not Upgrading

Wind: 2,100,000 kWh/year @ (0.023+0.157)Dkk

378,000 dkk/year

Biogas 4,642,980 (65%) @ 1.23 DKK

5,710,865 dkk/year

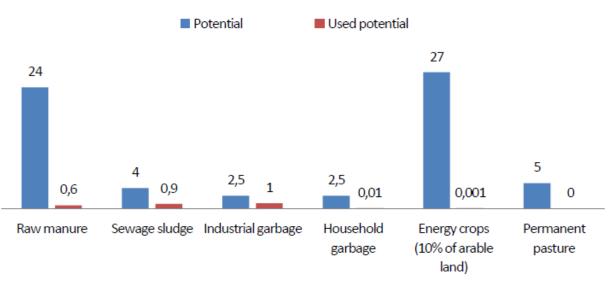
Total: 6,088,865 DKK/year 917,494 \$/year

Upgrading to 99% CH ₄	<u>Upgrading to 99% CH₄ + transport</u>		
Wind: 114,918 dkk/year	Wind: 114,918 dkk/year		
Biogas	Biogas 6,767,307(99%) @ 1.23 DKK		
7,045,735(99%) @ 1.23 DKK	8,323,787 dkk/year		
8,666,254 dkk/year	Savings from fuel		
	803,330 dkk/year		
Investment	Investment		
2.730.250 dkk	3,098,803 dkk		
Total: 6,050,922 Dkk (Year 0) 8,781,172 Dkk/year 1.32 M\$/year	Total: 6,143,232 Dkk (Year 0) 9,242,035 Dkk/year 1.39 M\$/year		



Impact on Denmark

Potential energy production through biogas (in PJ/year)



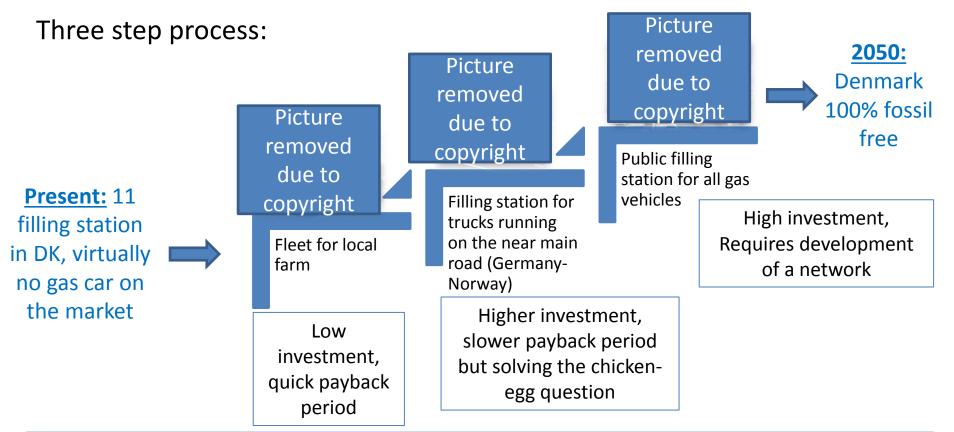
Source: "Biogas in Denmark – a potential energy source with benefits for the environment", p.6,

Gothenburg Veriet of Aarhus Odense Odense Veriet of Aarhus Odense Veriet of Aa

18.05 TWh/year potential with current technology



Recommendations





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Thank you!



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